Form for filing Rate Schedules	FOR	All Territory Served	
		Community	, Town or City
	P.S.C. No.		5
	3rd Revised	SHEET NO.	32
Shelby Energy Cooperative, Inc.			
Shelbyville, Kentucky	CANCELLING	9 P.S.C. NO.	5
Name of Issuing Corporation	2nd Revised	SHEET NO.	32

CLASSIFICATION OF SERVICE				
	LARGE INDU	STRIAL RATE - SCHEDULE C3	RATE PER UNIT	
	AVAILABILITY:			
	Applicable to contracts with demands of 10,000 KW and over with a monthly energy usage equal to or greater than 400 hours per KW of billing demand. These contracts will be two "two-party" contracts with the first one being between the Seller and the Cooperative association and the second one being between the Seller and the ultimate consumer.			
	MONTHLY RATE:			
)	Consumer Charge\$1,069.00Demand Charge\$5.39Energy Charge\$.02484	per KW of billing demand per kWh	(R)	
	BILLING DEMAND:			
The monthly billing demand shall be the greater of (a) or (b) listed below:				
	eleven months. The peak dema	emand during the current month or preceding nd shall be the highest average rate at which n-minute interval in the below listed hours for wer factor as provided herein:		
	Months	Hours Applicable for Demand Billing - EST)	
	October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.		
	May through September	10:00 A.M. to 10:00 P.M. PUBLIC SERVICE COMMIS	NON	
	ED BY: Name of Officer	EFFECTIVE DATE: EFFECTIVE May President & CEO Title MAY (1 Shelbyvil Address	1, 2003 le, KY 40065	
	Issued by authority of an Order of the P Case No. 2002–00449	ublic Service Commission of Kentucky Into 807 KAR 5.0 Dated Aprill 223, 2003 By EXECUTIVE DIRECTOR	111	

Form for filing	Rate Schedul	es
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FOR	All Territory Served				
	Community, Town or City				
P.S.C. No.		5			
Original	SHEET NO.	33			
CANCELLING P.S.C. NO.					
SHEET NO.					

elby Energy Cooperative, Inc. Shelbyville, Kentucky

Name of Issuing Corporation

CLASSIFICATION OF SERVICE				
LARGE INDUSTRIAL RATE SCHEDULE C3	RATE PER UNIT			
MINIMUM MONTHLY CHARGE:				
The minimum monthly charge shall not be less than the sum of (a) and (b) below:				
(a) The product of the billing demand multiplied by the demand charge, plus(b) The product of the billing demand multiplied by 400 hours and the energy charge per kW	h.			
POWER FACTOR ADJUSTMENT:				
The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 0.90 (90%), the demand for billing purposes shall be the demand as indicated or recorded, multiplied by 0.90 (90%) and divided by the power factor.				
FUEL ADJUSTMENT CLAUSE:				
This rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesaler power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.	SERVICE COMMISSIO DF KENTUCKY EFFECTIVE			
SPECIAL PROVISIONS:	JN 04 1997 IT TO 807 KAR 5:011, ECTION 9 (1) han 0 Buy			
SECRETAR	Y OF THE COMMISSION			
DATE OF ISSUE: June 11, 1997 EFFECTIVE DATE: J	lune 4, 1997			
	yville, KY 40065			
Name of Officer Title Add	ress			
lssued by authority of an Order of the Public Service Commission of Kentucky in Case No. Dated				